

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
U-72635

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 942-29

9. API Well No.
43-047-38720

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface **2179 FSL 583 FWL NW/SW 40.005742 LAT 109.357411 LON**
At proposed prod. zone **SAME 640206X 40.005789 4429482Y -109.357415**

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T. R. M. or Blk. and Survey or Area
SECTION 29, T9S, R23E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
54.5 MILES SOUTH OF VERNAL UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)
462

16. No. of acres in lease
40

17. Spacing Unit dedicated to this well
VACATED

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.
1600

19. Proposed Depth
8945

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5116 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title **SR. REGULATORY ASSISTANT**

Name (Printed Typed)
KAYLENE R. GARDNER

Date
10/11/2006

Approved by (Signature)

Title

Name (Printed Typed)
BRADLEY G. HILL
Office **ENVIRONMENTAL MANAGER**

Date
10-19-06

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

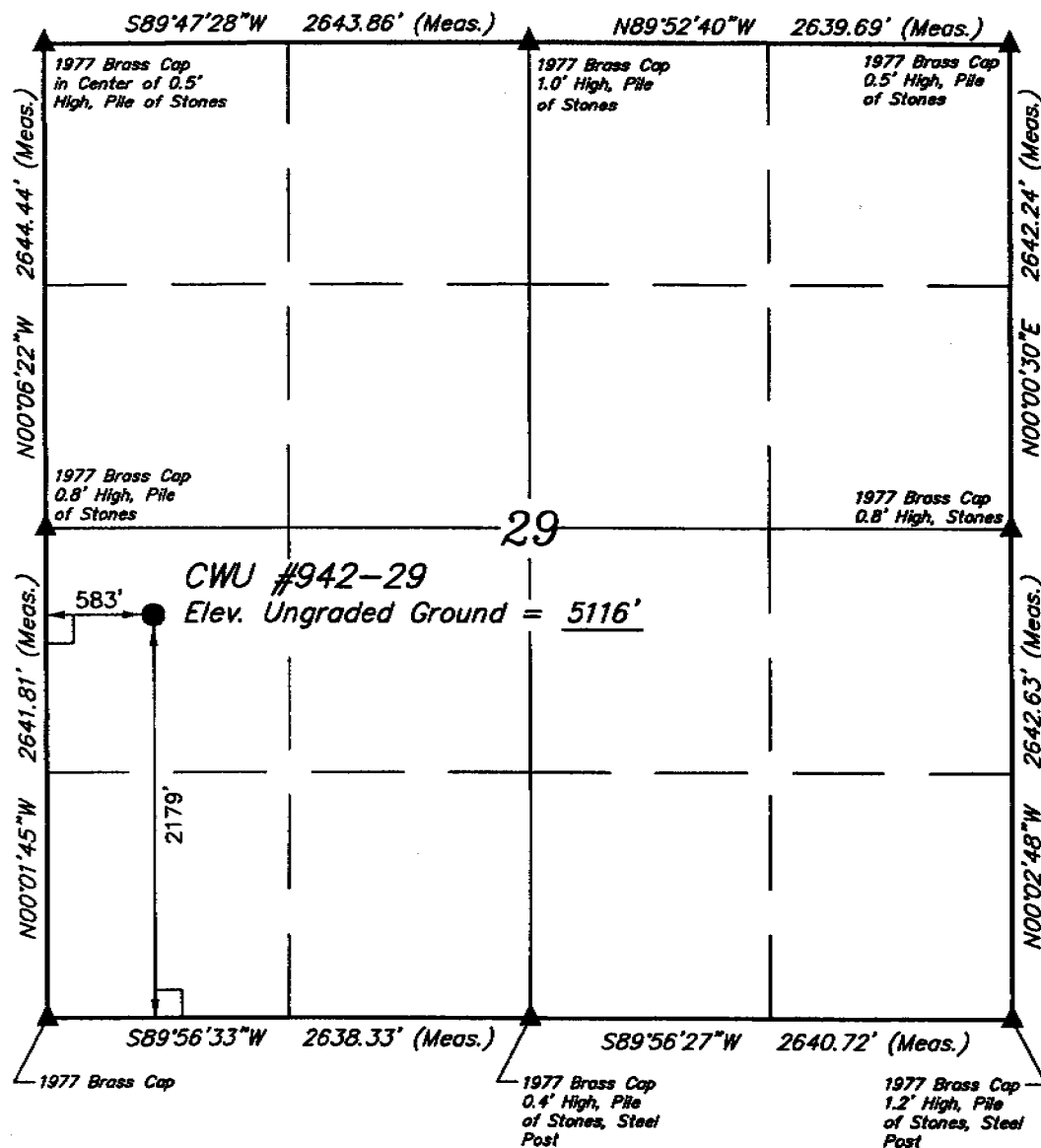
Federal Approval of this
Action is Necessary

RECEIVED

OCT 13 2006

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°00'20.67" (40.005742)
 LONGITUDE = 109°21'26.69" (109.357411)

EOG RESOURCES, INC.

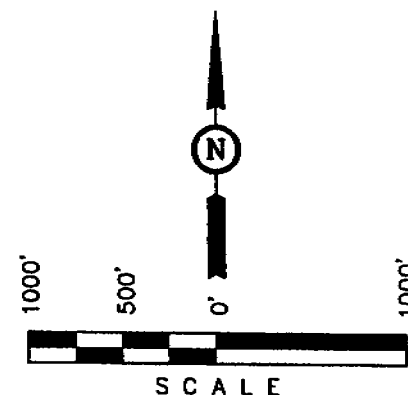
Well location, CWU #942-29, located as shown in the NW 1/4 SW 1/4 of Section 29, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REG. NO. 161319
 ROBERT L. COX
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-08-04	DATE DRAWN: 03-12-04
PARTY G.S. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 942-29 NW/SW, SEC. 29, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,490'
Wasatch	4,466'
North Horn	6,326'
Island	6,517'
KMV Price River	6,614'
KMV Price River Middle	7,512'
KMV Price River Lower	8,283'
Sego	8,745'

Estimated TD: 8,945' or 200'± below Sego top

Anticipated BHP: 4,885 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 942-29 **NW/SW, SEC. 29, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 942-29
NW/SW, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 122 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 870 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 942-29
NW/SW, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

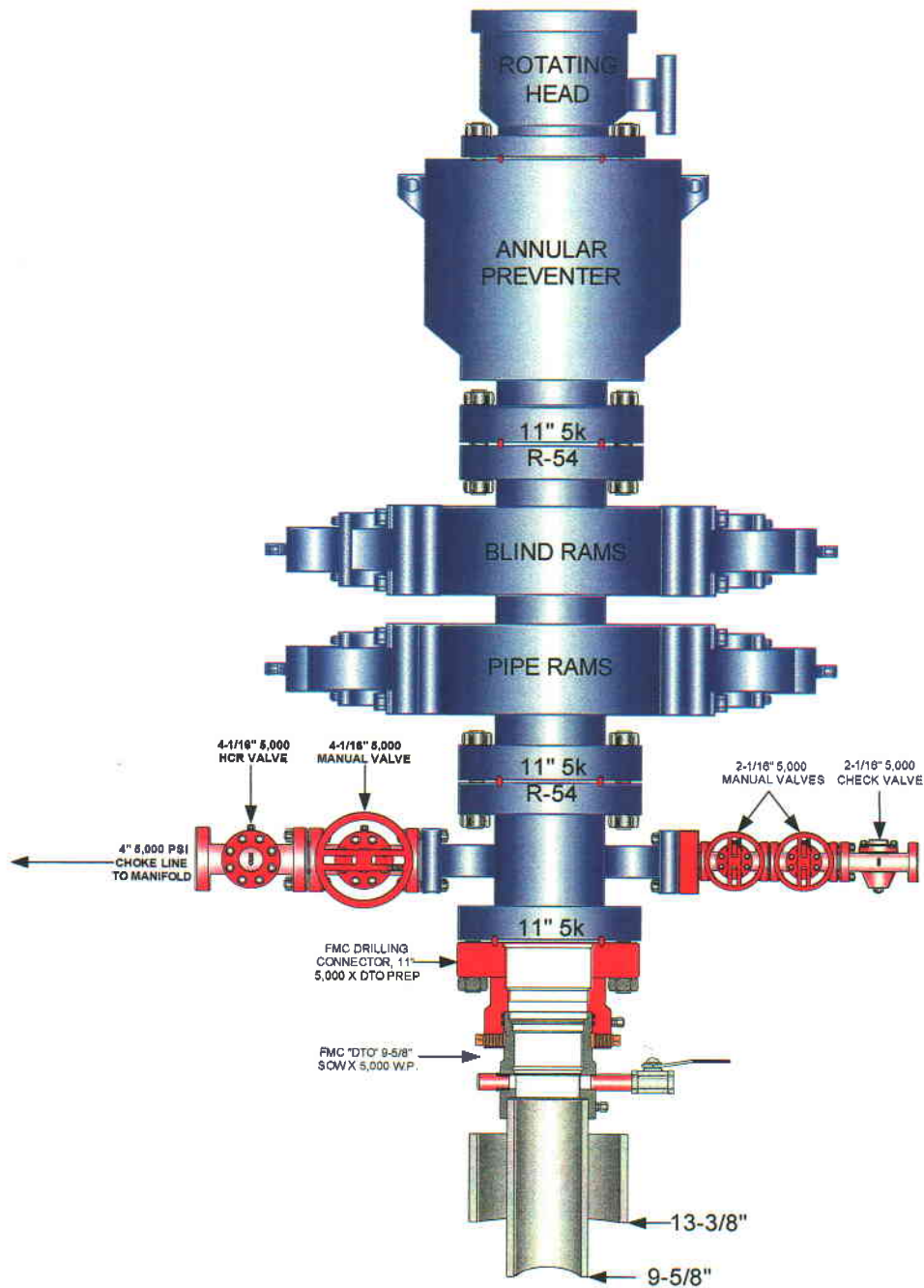
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

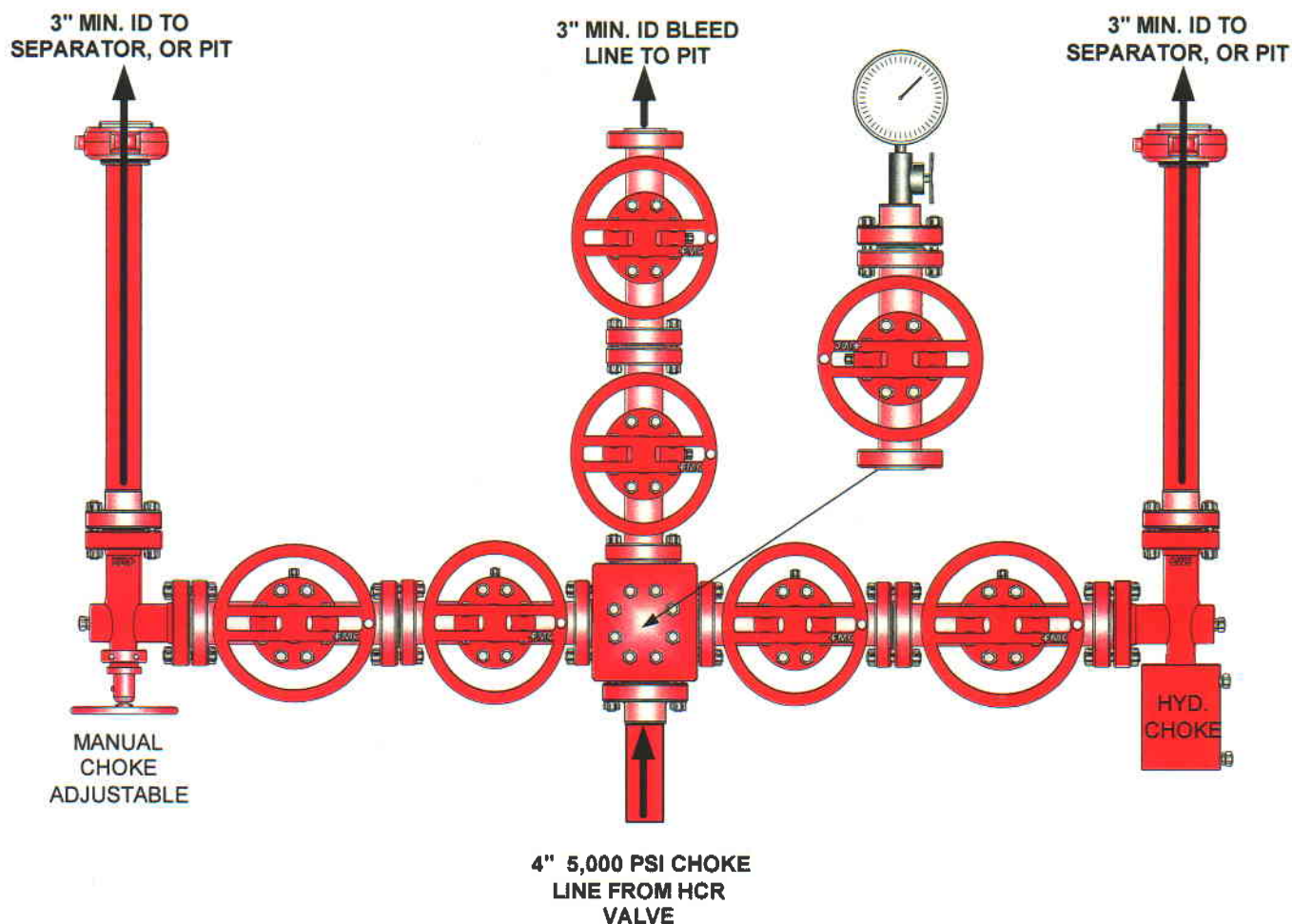
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 942-29
NWSW, Section 29, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- | | |
|----------------------------------|--|
| Location Construction: | Forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion: | Prior to moving on the drilling rig. |
| Spud Notice: | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing: | Twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests. |
| First Production Notice: | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 5808 feet long with a 30-foot right-of-way, disturbing approximately 4.0 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 5.84 acres. The pipeline is approximately 3091 feet long with a 40-foot right-of-way within Federal Lease U-72635 disturbing approximately 2.84 acres.

No off lease right-of-way will be required

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 5808' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed

safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 3091' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-72635) proceeding in an easterly direction for an approximate distance of 3091' tying into an existing

pipeline located in the NESW of Section 29, T9S, R23E (Lease U-72635). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #1 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage Brush	3.0
Gardner Saltbush	2.0
Indian Rice Grass	2.0
Crested Wheatgrass	2.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 2/4/2005 by James Truesdale. A Paleontology survey was conducted and submitted 7/12/2005 by Stephen Sandau.

ADDITIONAL STIPULATIONS:

No surface disturbing activities shall occur during wet weather due to Critical Soils stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

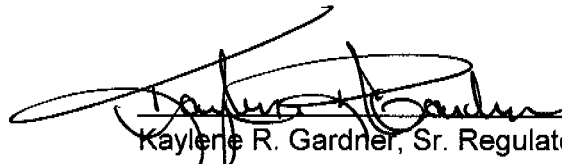
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 942-29 well, located in NWSW, of Section 29, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 11, 2006

Date


Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
CHAPITA WELLS UNIT 942-29
NWSW, Sec. 29, T9S, R23E
U-72635

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

CWU #942-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



Since 1964

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 09 04
MONTH DAY YEAR

PHOTO

TAKEN BY: GS.

DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #942-29
SECTION 29, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; PROCEED IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.5 MILES.

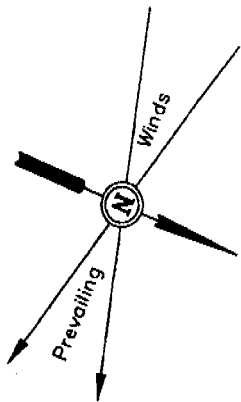
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #942-29

SECTION 29, T9S, R23E, S.L.B.&M.

2179' FSL 583' FWL



SCALE: 1" = 50'
DATE: 03-12-04
Drawn By: D.COX
Rev: 9-29-06 K.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

F-0.1'
El. 117.2'

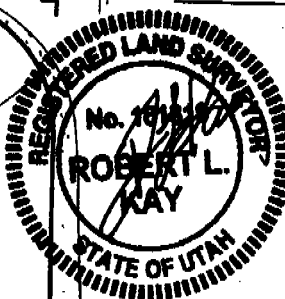
Sta. 3+25

C-7.6'
El. 124.9'

C-0.4'
El. 117.7'

Round Corners as needed

NOTE: Earthwork Calculations Require a Fill of 0.8' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



Approx. Toe of Fill Slope

PIPE RACKS

F-0.8'
El. 116.5'

Sta. 1+50

F-11.8'
El. 105.5'

El. 128.7'
C-23.4'
(btm. pit)

F-0.9'
El. 116.4'

Pit Capacity With 2' of Freeboard is ± 12,250 Bbls.

RESERVE PITS (12' Deep)

Sta. 0+18

C-0.6'
El. 117.9'

Sta. 0+00

F-9.8'
El. 107.5'

El. 121.8'
C-16.5'
(btm. pit)

C-1.5'
El. 118.8'

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 5116.5'
Elev. Graded Ground at Location Stake = 5117.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

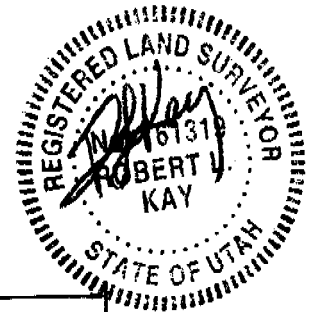
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #942-29

SECTION 29, T9S, R23E, S.L.B.&M.

2179' FSL 583' FWL



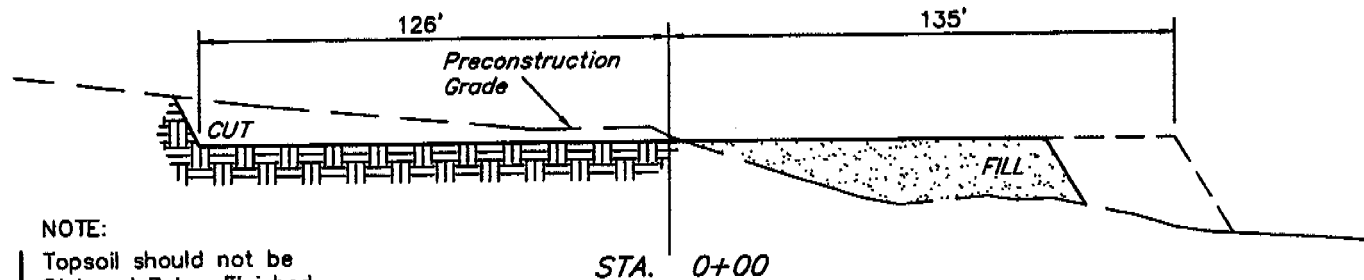
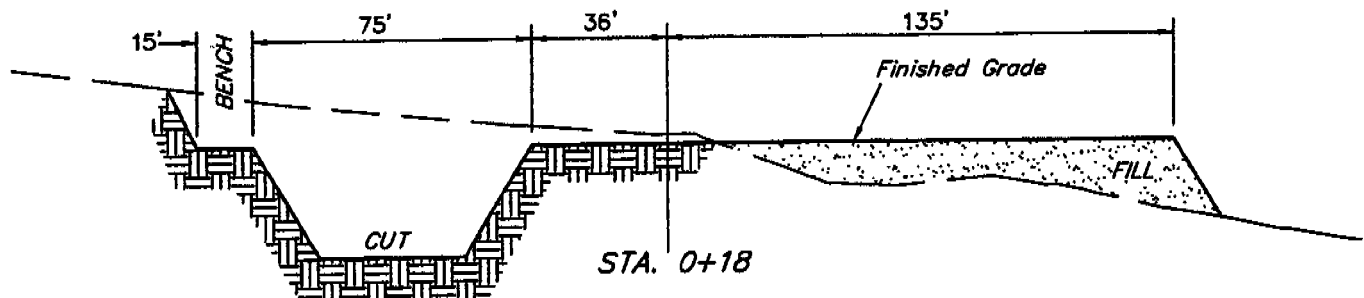
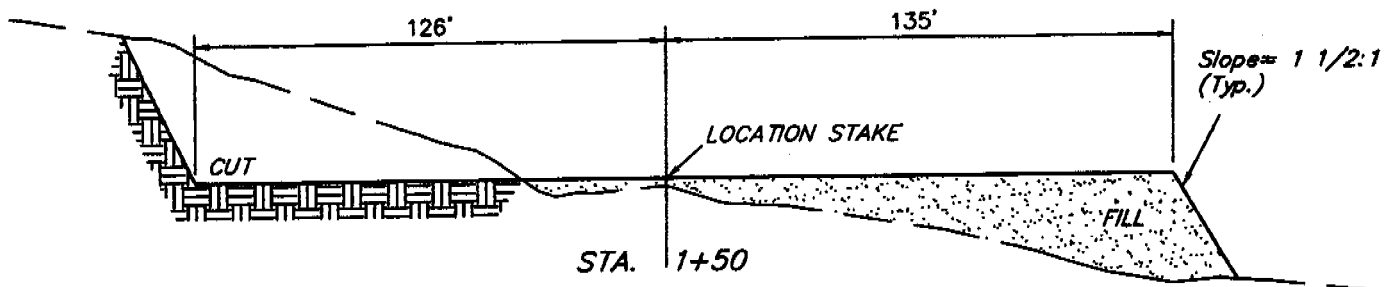
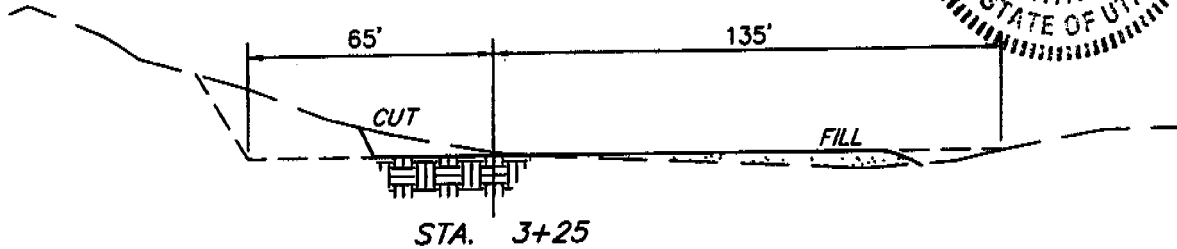
1" = 20'

X-Section
Scale

1" = 50'

DATE: 03-12-04

Drawn By: D.COX



NOTE:

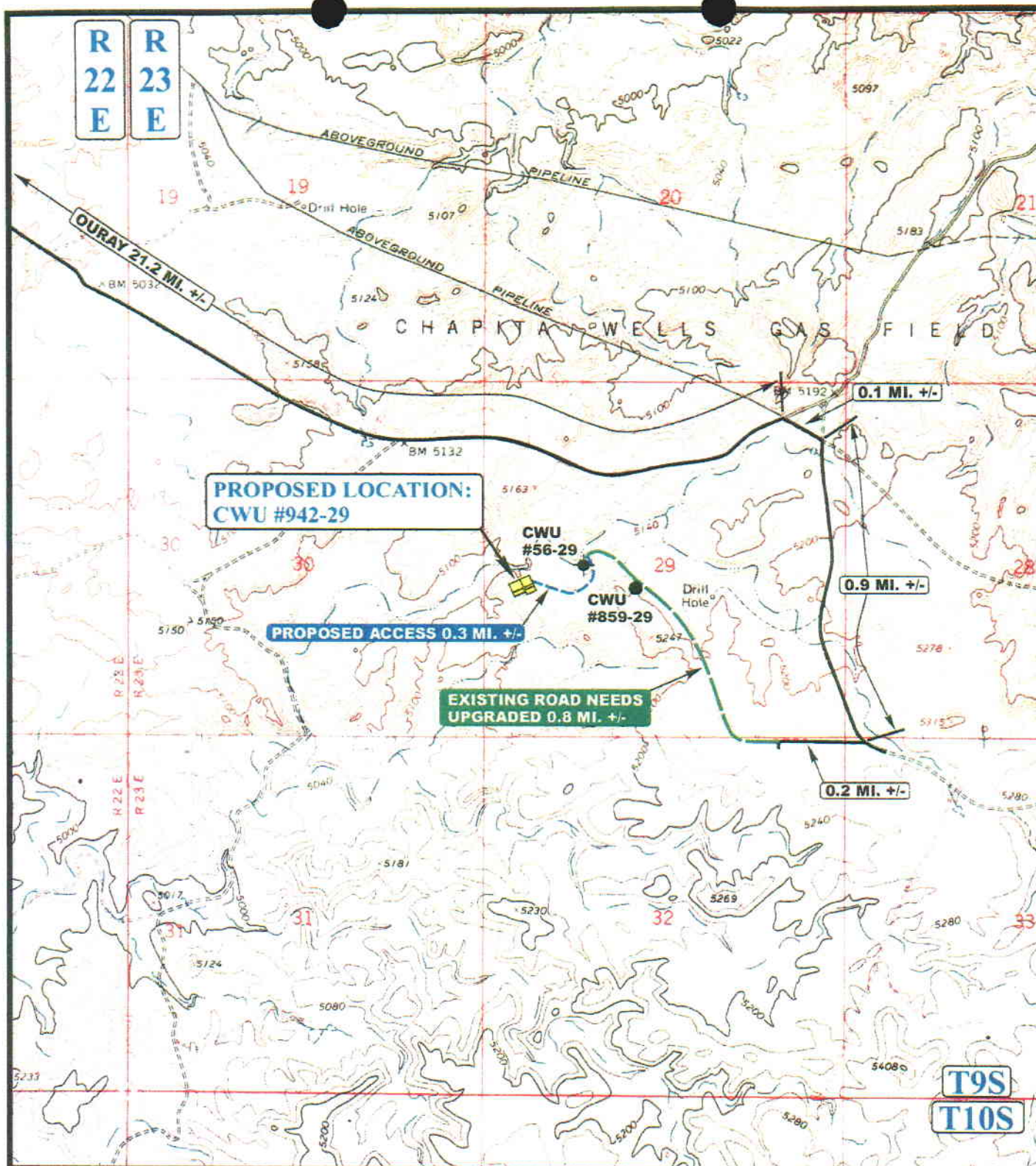
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,720 Cu. Yds.
 Remaining Location = 9,670 Cu. Yds.
 TOTAL CUT = 11,390 CU.YDS.
 FILL = 8,010 CU.YDS.

EXCESS MATERIAL = 3,380 Cu. Yds.
 Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,380 Cu. Yds.
 EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING ROAD NEEDS UPGRADED

EOG RESOURCES, INC.

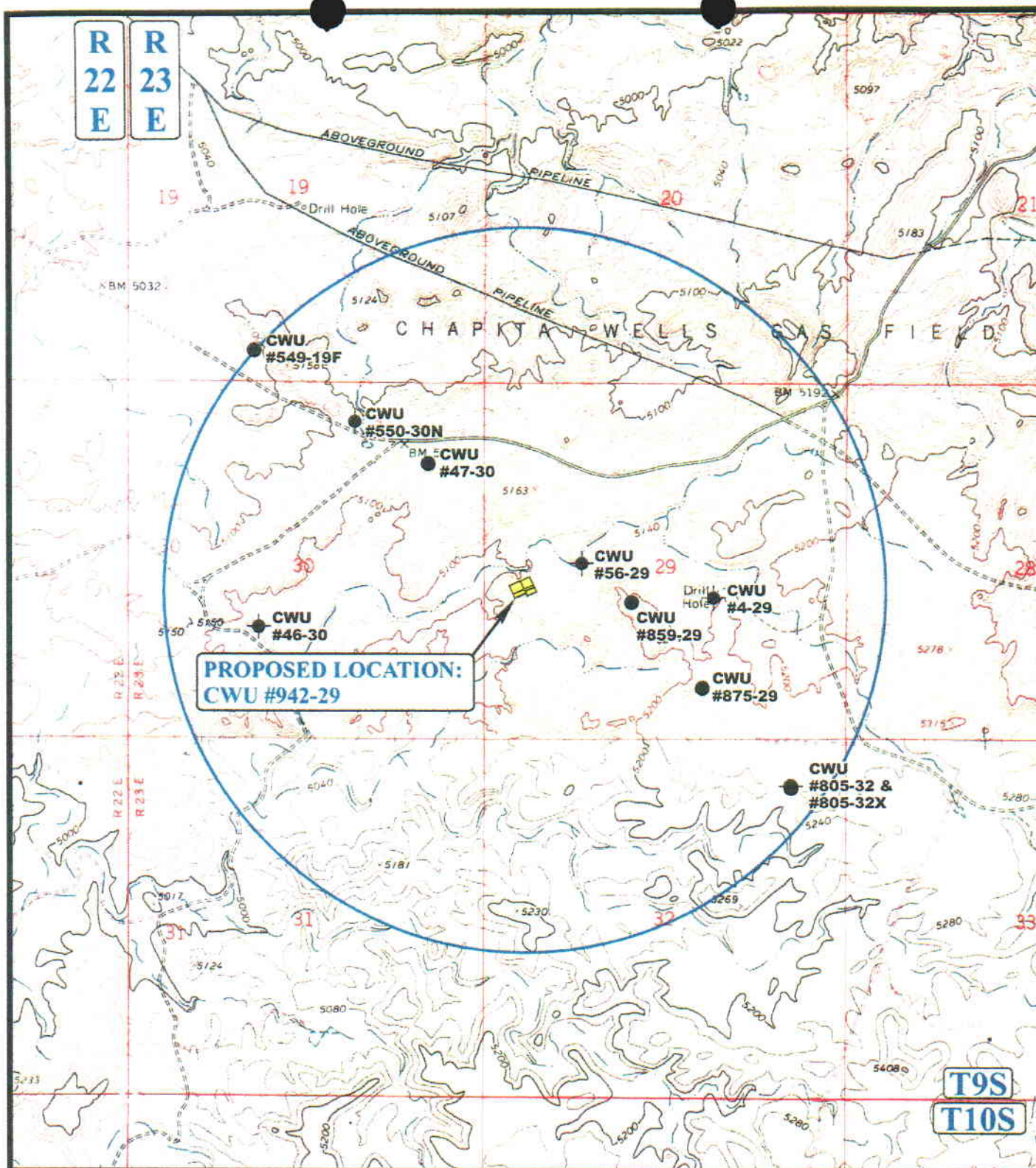
CWU #942-29
SECTION 29, T9S, R23E, S.L.B.&M.
2179' FSL 583' FWL

TOPOGRAPHIC MAP **03 09 04**
 MONTH DAY YEAR
SCALE: 1" = 2000' **DRAWN BY: P.M.** **REVISED: 00-00-00**

B
TOPO

U
E
S

Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #942-29
SECTION 29, T9S, R23E, S.L.B.&M.
2179' FSL 583' FWL

TOPOGRAPHIC
MAP
03 09 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

C
TOPO

UEIS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

APPROXIMATE TOTAL PIPELINE DISTANCE = 3,091' +/-

LEGEND:

- PROPOSED ACCESS ROAD
 EXISTING PIPELINE
 PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #942-29
SECTION 29, T9S, R23E, S.1.B.&M.
2179' FSL 583' FWL

TOPOGRAPHIC	03	09	04
MAP	MONTH	DAY	YEAR

SCALE: 1" = 1000'	DRAWN BY: P.M.	REVISED: 00-00-00
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D
TOPO

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/13/2006

API NO. ASSIGNED: 43-047-38720

WELL NAME: CWU 942-29

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWSW 29 090S 230E

SURFACE: 2179 FSL 0583 FWL

BOTTOM: 2179 FSL 0583 FWL

COUNTY: UINTAH

LATITUDE: 40.00579 LONGITUDE: -109.3574

UTM SURF EASTINGS: 640206 NORTHINGS: 4429482

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-72635

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends January 2000
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1 - Federal Approval

CWU 1170-20

CWU 1234-20

CWU 1100-21

T9S R23E

CWU 1125-29

CWU 1099-29

CWU 57-29

CWU 2-29 SWD

NATURAL BUTTES FIELD **CHAPITA WELLS UNIT** CAUSE: 179-8 / 8-10-1999

CWU 873-29

CWU 1098-29

CWU 56-29

29

CWU 942-29

CWU 943-29

CWU 859-29

CWU 4

CWU 876-29

CWU 703-29

CWU 874-29

CWU 685-29

CWU 944-29

CWU 875-29

CWU 704-29

CWU 945-29

CWU 50-32

CWU 805-32X (RIGSKID)

CWU 805-32

CWU 953-32

CWU 853-32

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Wells Status

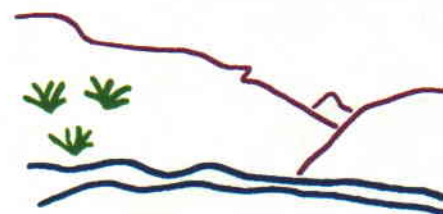
- ✂ GAS INJECTION
- ✂ GAS STORAGE
- ✂ LOCATION ABANDONED
- ✂ NEW LOCATION
- ✂ PLUGGED & ABANDONED
- ✂ PRODUCING GAS
- ✂ PRODUCING OIL
- ✂ SHUT-IN GAS
- ✂ SHUT-IN OIL
- ✂ TEMP. ABANDONED
- ✂ TEST WELL
- ✂ WATER INJECTION
- ✂ WATER SUPPLY
- ✂ WATER DISPOSAL
- ✂ DRILLING

Field Status

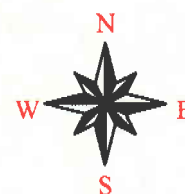
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 17-OCTOBER-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 17, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-38719 CWU 945-29	Sec 29 T09S R23E 0483 FSL 0603 FEL	
43-047-38720 CWU 942-29	Sec 29 T09S R23E 2179 FSL 0583 FWL	
43-047-38718 CWU 941-26	Sec 26 T09S R22E 0703 FSL 0719 FEL	
43-047-38725 CWU 1278-22	Sec 22 T09S R22E 0170 FSL 1241 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 19, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 942-29 Well, 2179' FSL, 583' FWL, NW SW, Sec. 29,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38720.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 942-29
API Number: 43-047-38720
Lease: U-72635

Location: NW SW Sec. 29 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER


FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

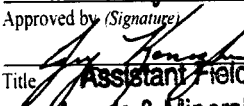
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-72635
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 942-29
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38720
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2179 FSL 583 FWL NW/SW 40.005742 LAT 109.357411 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 54.5 MILES SOUTH OF VERNAL UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 29, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 462	16. No. of acres in lease 40	17. Spacing Unit dedicated to this well VACATED
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1600	19. Proposed Depth 8945	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5116 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/11/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) JERRY KENCZKA	Date 4-20-2007
Title Assistant Field Manager		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

MAY 14 2007

DIV. OF OIL, GAS & MINING

21006M
07JMO621A
NOTICE OF APPROVAL

VOS 02/01/06
CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources
Well No: CWU 942-29
API No: 43-047-

Location: NWSW, Sec. 29, T9S, R23E
Lease No: UTU- 72635
Agreement: CWU

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Site Specific Conditions of Approval

- If construction or drilling takes place during wet weather, BLM would need to be contacted to determine if construction or drilling will precede.
- Culverts will be used along the access road as necessary. Culverts will be installed according to the BLM Gold book.
- Gravel the road and location as needed.
- Bury pipeline across any major drainage.

General Surface COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Operator must notify any active gilsonite operation within 2 miles of the location 48 hrs prior to any blasting for this well.
- Variance Granted:
75 foot long blooie line approved.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: CWU 942-29

API No: 43-047-38720 Lease Type: Federal

Section 29 Township 09S Range 23E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

SPUDDED:

Date 10-6-07

Time 2:00 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 10-9-07 Signed RM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU72635

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 942-29

2. Name of Operator
EOG RESOURCES, INC. Contact: CARRIE E MACDONALD
E-Mail: carrie_macdonald@eogresources.com

9. API Well No.
43-047-38720

3a. Address
600 17TH STREET, SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-262-2812
Fx: 303-262-2813

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T9S R23E NWSW 2179FSL 583FWL
40.00574 N Lat, 109.35741 W Lon

11. County or Parish, and State

UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 10/6/2007.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #56706 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) CARRIE E MACDONALD

Title OPERATIONS CLERK

Signature (Electronic Submission)

Date 10/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

OCT 12 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU72635

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 942-292. Name of Operator
EOG RESOURCES, INC.Contact: CARRIE E MACDONALD
E-Mail: carrie_macdonald@eogresources.com9. API Well No.
43-047-387203a. Address
600 17TH STREET, SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-262-2812
Fx: 303-262-281310. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T9S R23E NWSW 2179FSL 583FWL
40.00574 N Lat, 109.35741 W Lon11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #56705 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) CARRIE E MACDONALD

Title OPERATIONS CLERK

Signature (Electronic Submission)

Date 10/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****OCT 12 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU72635

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI8. Well Name and No.
CHAPITA WELLS UNIT 942-299. API Well No.
43-047-3872010. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES INC

Contact: MARY A MAESTAS

E-Mail: mary_maestas@eogresources.com

3a. Address

600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)

Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T9S R23E NWSW 2179FSL 583FWL
40.00574 N Lat, 109.35741 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/27/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

JAN 04 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57790 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature

Electronic Submission

Date 12/31/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-31-2007

Well Name	CWU 942-29	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38720	Well Class	1SA
County, State	UINTAH, UT	Spud Date	11-04-2007	Class Date	12-27-2007
Tax Credit	N	TVD / MD	9,000/ 9,000	Property #	054931
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,133/ 5,117				
Location	Section 29, T9S, R23E, NWSW, 2179 FSL & 583 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	56.4206	NRI %	48.22336

AFE No	302800	AFE Total	1,760,900	DHC / CWC	838,700/ 922,200
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	10-18-2006
10-18-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2179' FSL & 583' FWL (NW/SW)
			SECTION 29, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.005742, LONG 109.357411 (NAD 27)
			 TRUE #31
			OBJECTIVE: 9000' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-72635
			ELEVATION: 5116.5' NAT GL, 5117.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5117'), 5133' KB (16')
			 EOG BPO WI 56.4206%, NRI 48.22336%

09-26-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION STARTED.		

09-27-2007 **Reported By** ED FORSMAN

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	BUILDING LOCATION- 10%		

09-28-2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	BUILDING LOCATION ~ 40% AND IS ROCKED OUT.		

10-01-2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	BUILDING LOCATION. ROCKED OUT AND DRILLING.		

10-02-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	BUILDING LOCATION. SHOOT LOCATION TODAY.		

10-03-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT & LOCATION.

10-04-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT & LOCATION.

10-05-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT & LOCATION.

10-08-2007 **Reported By** JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: WO AIR RIG					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKER MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/6/2007 @ 2:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/6/2007 @ 1:15 PM.

10-18-2007 **Reported By** JERRY BARNES

DailyCosts: Drilling	\$195,055	Completion	\$0	Daily Total	\$195,055
Cum Costs: Drilling	\$233,055	Completion	\$0	Well Total	\$233,055
MD	2,284	TVD	2,284	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: WORT					

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 10/9/2007. DRILLED 12-1/4" HOLE TO 2320' GL. ENCOUNTERED WATER @ 1680' & 1720'. RAN 52 JTS (2268.55') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2284' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92.1 BBLS) OF PREMIUM CEMENT W/2 % CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/172 BBLS FRESH WATER. BUMPED PLUG W/600# @ 9:02 AM, 10/11/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 45 MINUTES.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2, & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 1 BBL CEMENT TO SURFACE BUT FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 15 MINUTES.

TOP JOB # 3: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2, & 1/4 #/ SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

TAGGED AT 22102'. RAN SURVEY AT 2082' AT BULLS EYE.

DALL COOK NOTIFIED MIKE LEE W/BLM OF THE SURFACE CASING & CEMENT JOB ON 10/10/2007 @ 10:30 AM.

10-26-2007		Reported By		JIM LOUDERMILK											
Daily Costs: Drilling		\$17,404		Completion		\$0		Daily Total		\$17,404					
Cum Costs: Drilling		\$250,459		Completion		\$0		Well Total		\$250,459					
MD	2,284	TVD	2,284	Progress	0	Days	0	MW	0.0	Visc	0.0				
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0			
Activity at Report Time: MIRURT															
Start	End	Hrs	Activity Description												
06:00	07:00	1.0	RD / PREPARE FOR TRUCKS. WESTROC TRUCKING TO MOVE 2 MILES FROM THE CWU 943-29 TO THE CWU 942-29. CREWS: FULL / NO ACCIDENTS REPORTED / HSM: RDMO-MIRU.												
07:00	18:00	11.0	MIRU / SET SUB, LIGHT PLANT, FUEL TANK & WATER TANK. FIVE WELDERS WORKING ON MODIFICATIONS TO MUD TANKS & DERRICK. DRAW WORKS & FLOOR MOTORS SENT TO CASPER FOR INSPECTION & MAINTENANCE. NEW FULID COUPLERS TO BE INSTALLED & TOP JOB ON FLOOR MOTORS TO BE PERFORMED. TRUCKS RELEASED @ 17:30 HRS ON 10/25/2007.												
			TRUE DRILLING ESTIMATES 7 DAYS OF REPAIRS, MODIFICATIONS & MAINTENANCE TO RIG 31 ESTIMATED SPUD DATE OF 10/31/2007.												
			INSPECTION OF ALL DOWN HOLE TUBULARS ON GOING.												
			TRANSFERRED 3 JTS, (118.7' NET), OF 4.5", 11.6#, N80 LTC R3 CASING, 1 LANDING JT, (23.73' NET), 4.5", 11.6#, HCP110 LTC CASING AND 1800 GAL. #2 DIESEL FUEL FROM THE CWU 943-29 TO THE 942-29												
18:00	06:00	12.0	W.O. DAYLIGHT / BROKE TOUR, TWO CREWS TO WORK 12 HOUR DAYS.												

10-27-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$16,695	Completion	\$0	Daily Total	\$16,695
Cum Costs: Drilling	\$267,154	Completion	\$0	Well Total	\$267,154
MD	2,284	TVD	2,284	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIG MAINTENANCE & UPGRADE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG IDLE.
07:00	19:00	12.0	HSM WITH WELDERS & RIG CREWS. THREE WELDERS WORKING ON MUD TANKS, TWO WELDERS WORKING ON SHALE SHAKERS. RIG CREWS SCRUBBING & STEAM CLEANING DERRICK. NIPPLE DOWN ROTATING HEAD, M&M REMOVED & REPLACED ANNULAR ELEMENT. WESTROC TRUCKING DAMAGED MUD CROSS ON RIG MOVE. NIPPLE DOWN SPOOL & WAITING ON REPLACEMENT SPOOL, (11" 5K X 3" X 3"). REMOVE & REPLACE PUMP MODULE ON #1 PUMP, BWS. INSPECT GEAR ENDS ON BOTH PUMPS. REMOVE ROT TABLE TOP & SPROCKET. CONNECTION INSPECTION PERFORMING DS1 CATAGORY III INSPECTION ON DRILL PIPE.
19:00	06:00	11.0	RIG IDLE. CREWS SHORT 1 / LOST 1 EMPLOYEE DURING RANDOM UA DRUG SCREENING.

10-28-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$17,751	Completion	\$0	Daily Total	\$17,751
Cum Costs: Drilling	\$284,905	Completion	\$0	Well Total	\$284,905
MD	2,284	TVD	2,284	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIG MAINTENANCE & UP GRADE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG IDLE / MAINTAINENCE & MODIFICATIONS.
07:00	19:00	12.0	TWO WELDERS WORKING ON MUD TANKS, ONE WELDER WORKING ON SHALE SHAKERS, THREE WELDERS WORKING ON DERRICK. RIG CREWS SCRUBBING & STEAM CLEANING SUBSTRUCTURE. NIPPLE UP ROTATING HEAD & MUD CROSS. CONNECTION INSPECTION PERFORMING DS1 CATAGORY III INSPECTION ON DRILL PIPE.
19:00	06:00	11.0	RIG IDLE / MAINTAINENCE & MODIFICATIONS. CREWS SHORT 1 DRILLER / NO ACCIDENTS REPORTED / HSM: PPE.

10-29-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$16,779	Completion	\$0	Daily Total	\$16,779
Cum Costs: Drilling	\$301,684	Completion	\$0	Well Total	\$301,684
MD	2,284	TVD	2,284	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIG MAINTENANCE / MODS

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG IDLE / MAINTAINENCE & MODIFICATIONS.

07:00 19:00 12.0 FIVE WELDERS WORKING ON MUD TANKS & SHALE SHAKERS, THREE WELDERS WORKING ON DERRICK. RIG CREWS SCRUBBING & STEAM CLEANING SUBSTRUCTURE. DRAIN FLUSH & CHANGE OIL IN KOOMEY UNIT. CONNECTION INSPECTION PERFORMING DS1 CATAGORY III INSPECTION ON DRILL PIPE.

19:00 06:00 11.0 RIG IDLE / MAINTAINENCE & MODIFICATIONS ESTIMATED @ 30% COMPLETE
CREWS: FULL / NO ACCIDENTS REPORTED / HSM: TRAINING NEW EMPLOYEES.
EXPECTED SPUD 11/03/07

10-30-2007 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling \$16,779 **Completion** \$0 **Daily Total** \$16,779
Cum Costs: Drilling \$318,463 **Completion** \$0 **Well Total** \$318,463

MD 2,284 **TVD** 2,284 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG MAINTENANCE / UPGRADES

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG IDLE / MAINTAINENCE & MODIFICATIONS.
07:00	19:00	12.0	FIVE WELDERS WORKING ON MUD TANKS & SHALE SHAKERS, THREE WELDERS WORKING ON DERRICK & ONE WELDER DOING MISCELLANEOUS IMPROVEMENT & REPAIRS TO RIG. CREWS SCRUBBING & STEAM CLEANING SUBSTRUCTURE. DRAIN FLUSH & CHANGE OIL IN KOOMEY UNIT. CONNECTION INSPECTION PERFORMING DS1 CATAGORY III INSPECTION ON DRILL PIPE.
19:00	06:00	11.0	RIG IDLE / MAINTAINENCE & MODIFICATIONS ARE 60 % COMPLETE, DRILL PIPE INSPECTION IS 80% COMPLETE. CREWS: FULL / NO ACCIDENTS REPORTED / HSM: FORK LIFT MAINTAINENCE & OPERATION. ESTIMATED SPUD DATE: 11/03/07

10-31-2007 **Reported By** JIM LOUDERMILK/PAT CLARK

Daily Costs: Drilling \$34,144 **Completion** \$0 **Daily Total** \$34,144
Cum Costs: Drilling \$352,607 **Completion** \$0 **Well Total** \$352,607

MD 2,284 **TVD** 2,284 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG MAINTENANCE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG IDLE / MAINTAINENCE & MODIFICATIONS.
07:00	19:00	12.0	FIVE WELDERS WORKING ON MUD TANKS & SHALE SHAKERS, SIX WELDERS WORKING ON DERRICK & ONE WELDER DOING MISCELLANEOUS IMPROVEMENT & REPAIRS TO RIG. CREWS PAINTING SUBSTRUCTURE. MOTORS & DRAW WORKS TO LEAVE CASPER 11/1/07. RESUME RU ON 11/2/07. ESTIMATED SPUD DATE OF 11/3/07. CONNECTION INSPECTION HAS COMPLETED DS1 CATAGORY III INSPECTION ON DRILL PIPE. DOWNGRADED 18 "E" OUT OF 74 JOINTS & 5 "G" OUT OF 299 JOINTS DUE TO WEAR, PITTING & SC. THERE ARE 34 BENT "E", 19 BENT "G" AND 2 "G" BOXES THAT NEED TO BE RECUT.
19:00	06:00	11.0	RIG IDLE / MAINTAINENCE & MODIFICATIONS. CREWS: FULL / NO ACCIDENTS REPORTED.

11-01-2007 **Reported By** JIM LOUDERMILK/PAT CLARK

Daily Costs: Drilling \$35,719 **Completion** \$0 **Daily Total** \$35,719
Cum Costs: Drilling \$388,326 **Completion** \$0 **Well Total** \$388,326

MD 2,284 **TVD** 2,284 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: MAINTENANCE AND UPGRADE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG IDLE / MAINTENANCE & MODIFICATIONS.
07:00	19:00	12.0	5 WELDERS WORKING ON MUD TANKS AND SHALE SHAKER, 6 WELDERS WORKING ON DERRICK, 1 WELDER DOING MISCELLANEOUS REPAIRS TO RIG. 1 CREW CLEANING, PRIMING, AND PAINTING SUBSTRUCTURE AND PARTS OF DERRICK THAT ARE READY. CSI INSPECTING WELDS.
19:00	06:00	11.0	BROKE TOUR, 1 CREW CLEANING DERRICK. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS – PAINTING, FORKLIFT. Estimated spud: 11/03 djf

11-02-2007 **Reported By** PAT CLARK

DailyCosts: Drilling		(\$279)		Completion		\$0		Daily Total		(\$279)	
Cum Costs: Drilling		\$388,047		Completion		\$0		Well Total		\$388,047	
MD	2,284	TVD	2,284	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0				Perf :			
								PKR Depth : 0.0			
Activity at Report Time: RIG MAINTENANCE											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG IDLE – MAINTENANCE AND MODIFICATIONS.
07:00	19:00	12.0	6 WELDERS WORKING ON MUD TANKS AND SHALE SHAKERS, 5 WELDERS WORKING ON DERRICK, 1 WELDER DOING MISCELLANEOUS REPAIRS TO RIG. RIG CREW CLEANING DERRICK, HELPING WELDERS, REPLACING MODULE IN # 2 PUMP. CSI INSPECTING WELDS. FLOOR MOTORS LEFT CASPER 11-1, BUT DID NOT GET TO LOCATION.
19:00	06:00	11.0	MORNING TOUR CREW FINAL CLEANING DERRICK, PAINTING DERRICK. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS – WORKING ON PUMPS, PAINTING.

11-03-2007 **Reported By** PAT CLARK

DailyCosts: Drilling		\$23,141	Completion		\$0	Daily Total		\$23,141			
Cum Costs: Drilling		\$411,188	Completion		\$0	Well Total		\$411,188			
MD	2,284	TVD	2,284	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	PAINT DERRICK.
08:00	18:00	10.0	SAFETY MEETING W/WESTROC TRUCKING. MIRU. DERRICK ON FLOOR @ 11:30. RIG 50 % RIGGED UP. 6 WELDERS WORKING ON SHAKERS AND PITS, 1 WELDER DOING MISCELLANEOUS RIG REPAIRS.
18:00	06:00	12.0	RURT. DERRICK IN THE AIR AT 18:30. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS – MIRU W/WESTROC TRUCKING, TIE-OFF OVER 6'. NOTIFIED JAMIE SPARGER//VERNAL BLM//BOP TEST//11-02-07//09:00. NOTIFIED CAROL DANIELS//USOGC//SPUD//11-02-07//09:05. ESTIMATE TESTING BOP THIS AFTERNOON.

11-04-2007 **Reported By** PAT CLARK

DailyCosts: Drilling		\$58,666	Completion		\$0	Daily Total		\$58,666			
Cum Costs: Drilling		\$469,854	Completion		\$0	Well Total		\$469,854			
MD	2,284	TVD	2,284	Progress	0	Days	0	MW	8.6	Visc	26.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP TO DRILL OUT SHOE TRACK

Start	End	Hrs	Activity Description
06:00	18:30	12.5	RURT. 4 WELDERS WORKING ON SHALE SHAKER AND MUD TANK – MOSTLY HANDRAIL AND GRATING UNTIL 15:00. RIG ON DAYWORK @ 18:30 ON 11-03-07.
18:30	23:00	4.5	TEST BOPE. TEST HIGH 500 PSI, LOW 250 PSI UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, MANIFOLD, GAGE VALVE. TEST HIGH 1500 PSI HIGH, 250 PSI LOW ANNULAR PREVENTER. TEST WITNESSED BY VERNAL BLM.
22:00	23:00	1.0	ADD ONE HOUR FOR DST TIME CHANGE.
23:00	05:00	6.0	R/U WEATHERFORD TRS AND P/U BHA. TAG CEMENT @ 2200'. R/D WEATHERFORD TRS. RESET CLOCKS BACK ONE HR FOR DST.
05:00	06:00	1.0	CUT AND SLIP DRILL LINE. MORNING TOUR SHORT ONE HAND, NO ACCIDENTS. SAFETY MEETINGS – TESTING BOP, P/U BHA. MUDLOGGER CHUCK HALSTEAD – 1 DAY.

11-05-2007 Reported By PAT CLARK

Daily Costs: Drilling		\$27,733		Completion		\$0		Daily Total		\$27,733	
Cum Costs: Drilling		\$497,587		Completion		\$0		Well Total		\$497,587	
MD	4,370	TVD	4,370	Progress	2,086	Days	1	MW	8.5	Visc	27.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH SLIP & CUT DRILL LINE.
06:30	08:00	1.5	INSTALL ROT HEAD RUBBER, KELLY DRIVE BUSHING. TEST PUMPS, NEW SHAKERS, FIX LEAKS.
08:00	08:30	0.5	WASH 30' SOFT CEMENT.
08:30	09:00	0.5	RIG SERVICE. CHECK C.O.M., WORK ON FLOOR MOTOR THROTTLES.
09:00	10:00	1.0	DRILL CEMENT AND FLOAT EQUIP. FC @ 2240', FS @ 2284'. DRILL 10' NEW HOLE TO 2294'.
10:00	10:30	0.5	PERFORM F.I.T. TO 286 PSI FOR 11 PPG EMW.
10:30	13:00	2.5	DRILL 2294' – 2585'. WOB 12-15K, RPM 55/68, SPP 1000 PSI, DP 250 PSI, ROP 116 FPH.
13:00	13:15	0.25	SURVEY @ 2514' – 2.5 DEG.
13:15	22:00	8.75	DRILL 2585' – 3559'. SAME PARAMETERS, ROP 111 FPH.
22:00	22:30	0.5	SURVEY @ 3489' – 2 3/4 DEG.
22:30	06:00	7.5	DRILL 3559' – 4370'. SAME PARAMETERS, ROP 108 FPH. MORNING TOUR SHORT ONE HAND, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS – SURVEYS, HOUSEKEEPING. FORMATION – GREEN RIVER @ 1473'. CURRENT MW – 8.8 PPG, VIS – 29 SPQ. FUEL – 7351 GALS, USED 1050 GALS. MUDLOGGER CHUCK HALSTEAD – 2 DAYS.

06:00 18.0 SPUD 7 7/8" HOLE AT 10:00 HRS, 11/4/07.

11-06-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$103,946	Completion	\$0	Daily Total	\$103,946
Cum Costs: Drilling	\$601,533	Completion	\$0	Well Total	\$601,533

MD 6,360 TVD 6,360 Progress 1,990 Days 2 MW 9.1 Visc 30.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:45	1.75	DRILL 4370' - 4594'. WOB 15K, RPM 55/68, SPP 1350 PSI, DP 250-350 PSI, ROP 128 FPH.
07:45	08:15	0.5	SURVEY @ 4524' - 2 DEG.
08:15	10:30	2.25	DRILL 4594' - 4847'. SAME PARAMETERS, ROP 112 FPH.
10:30	11:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
11:00	06:00	19.0	DRILL 4847' - 6360'. SAME PARAMETERS, ROP 80 FPH.
MORNING TOUR SHORT ONE HAND, NO ACCIDENTS, BOP DRILL BOTH TOURS.			
SAFETY MEETING - BREAKING IN NEW HAND, 100% TIE-OFF.			
FORMATION - WASATCH @ 4460', CHAPITA WELLS @ 5020', BUCK CANYON @ 5690'.			
CURRENT MW - 9.2 PPG, VIS - 34 SPQ.			
FUEL - 6100 GALS, USED 1251 GALS.			
MUDLOGGER CHUCK HALSTEAD - 3 DAYS.			

11-07-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$42,837	Completion	\$0	Daily Total	\$42,837
Cum Costs: Drilling	\$644,370	Completion	\$0	Well Total	\$644,370

MD 7,919 TVD 7,919 Progress 1,559 Days 3 MW 9.9 Visc 34.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 6360' - 6601'. WOB 18K, RPM 58/68, SPP 1700 PSI, DP 350 PSI, ROP 60 FPH.
10:00	10:30	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
10:30	06:00	19.5	DRILL 6601' - 7919'. SAME PARAMETERS, ROP 68 FPH.
FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.			
SAFETY MEETINGS - ELECTRICAL, HOUSEKEEPING.			
FORMATION - NORTH HORN @ 6330', KMV PRICE RIVER @ 6620', KMV PRICE RIVER MIDDLE @ 7530'.			
CURRENT MW - 10.1 PPG, VIS - 37 SPQ.			
FUEL - 4109 GALS, USED - 1991 GALS.			
MUDLOGGER CHUCK HALSTEAD - 4 DAYS.			

11-08-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$30,179	Completion	\$672	Daily Total	\$30,851
Cum Costs: Drilling	\$674,550	Completion	\$672	Well Total	\$675,222

MD 8,610 TVD 8,610 Progress 691 Days 4 MW 10.6 Visc 40.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7919' - 8201'. WOB 18-22K, RPM 50-60/68, SPP 2000 PSI, DP 350 PSI, ROP 35 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:30	19:00	4.5	DRILL 8201' - 8396'. SAME PARAMETERS, ROP 43 FPH.
19:00	22:00	3.0	RIG REPAIR - WELD PIN HOLE IN BRAKE FLANGE, SPRAYING WATER ON BRAKES.
22:00	06:00	8.0	DRILL 8396' - 8610'. SAME PARAMETERS, ROP 27 FPH, 4' FLARE.

FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.

SAFETY MEETINGS – TEAMWORK, MIXING MUD.

FORMATION – KMV LOWER PRICE RIVER @ 8300'.

CURRENT MW – 11.1 PPG, VIS – 44 SPQ.

FUEL – 2567 GALS, USED – 1542 GALS.

MUDLOGGER CHUCK HALSTEAD – 5 DAYS.

11-09-2007		Reported By		PAT CLARK											
Daily Costs: Drilling		\$42,561		Completion		\$2,629		Daily Total		\$45,190					
Cum Costs: Drilling		\$717,111		Completion		\$3,301		Well Total		\$720,412					
MD	8,950	TVD	8,950	Progress	340	Days	5	MW	11.1	Visc	47.0				
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0			
Activity at Report Time: DRILLING															

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 8610' – 8797'. WOB 20K, RPM 60/67, SPP 2050 PSI, DP 300 PSI, ROP 27 FPH.
13:00	13:30	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
13:30	14:00	0.5	DRILL 8797' – 8800'. SAME PARAMETERS, ROP 6 FPH.
14:00	15:00	1.0	CIRCULATE, DROP SURVEY, MIX AND PUMP PILL.
15:00	20:00	5.0	TOH. L/D REAMERS, RECOVER SURVEY (3 DEG), X/O MUD MOTOR AND BIT.
20:00	02:00	6.0	TIH. FILL PIPE @ SHOE, 5800'. KELLY UP AND REAM THROUGH TIGHT SPOT @ 7300'.
02:00	06:00	4.0	DRILL 8800' – 8950'. WOB 10-15K, RPM 60/68, SPP 1890 PSI, DP 300 PSI, ROP 38 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS – TRIPPING, GAS.

FORMATION – SEGO @ 8810'.

CURRENT MW – 11.2 PPG, VIS – 42 SPQ.

FUEL – 1695 GALS, USED 872 GALS.

MUDLOGGER CHUCK HALSTEAD – 6 DAYS.

11-10-2007		Reported By		PAT CLARK									
Daily Costs: Drilling		\$37,381		Completion		\$79,985		Daily Total		\$117,366			
Cum Costs: Drilling		\$754,492		Completion		\$83,286		Well Total		\$837,778			
MD	9,000	TVD	9,000	Progress	50	Days	6	MW	11.2	Visc	40.0		
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0	
Activity at Report Time: CIRCULATE FOR CEMENT													

Start	End	Hrs	Activity Description
06:00	07:15	1.25	DRILL 8950' – 9000' TD, WOB 14K, RPM 60/68, SPP 1800 PSI, DP 300 PSI, ROP 40 FPH. REACHED TD AT 07:15 HRS, 11/9/07.
07:15	10:00	2.75	CIRCULATE AND CONDITION MUD FOR SHORT TRIP. RAISE MW FROM 11.2 PPG TO 11.3 PPG. RIG SERVICE. CHECK C.O.M.
10:00	10:30	0.5	SHORT TRIP 10 STANDS. HOLE IN GOOD SHAPE.
10:30	11:30	1.0	CIRCULATE BOTTOMS UP, R/U CALIBER L/D MACHINE.
11:30	20:30	9.0	LD DRILL PIPE, BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
20:30	05:30	9.0	R/U CALIBER CASING CREW, RUN 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE at 8964' KB, 1 JT CSG, FLOAT COLLAR AT 8921', 67 JTS CSG, MARKER JT @ 6213-6233', 54 JTS CSG, MJ @ 4013-4035', 99 JTS CSG (221 JTS TOTAL). P/U JT # 222, TAG BOTTOM @ 9,000'. L/D JT # 222 , P/U LANDING JT W/ CASING MANDREL HANGER AND PUP, POSITION FOR CIRCULATING. R/D CASERS.

05:30 06:00 0.5 CIRCULATE FOR CEMENT, R/U SCHLUMBERGER.
 FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – SHORT TRIP, LDDP.
 CURRENT MW – 11.3 PPG, VIS – 42 SPQ.
 FUEL – 1400 GALS, DELIVERED – 750 GALS, USED – 1045 GALS.

11-11-2007	Reported By	PAT CLARK									
Daily Costs: Drilling	\$29,929	Completion	\$80,714	Daily Total	\$110,643						
Cum Costs: Drilling	\$784,421	Completion	\$164,000	Well Total	\$948,421						
MD	9,000	TVD	9,000	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	HOLE WOULD NOT CIRCULATE, LOST 250 BBLs ON TRIP. R/U SCHLUMBERGER.
07:30	10:00	2.5	CEMENT WELL AS FOLLOWS: PRESSURE TEST LINES TO 5000 PSI. PUMP 20 BBLs MUD FLUSH, 20 BBL FRESH WATER SPACER, MIX AND PUMP 335 SX (135 BBLs, 757 CU/FT) LEAD 35-65 POZ G CEMENT @ 12 PPG, 2.26 YIELD 12.82 GAL/SKH2O+6%D020+2%D174+.750%D112+.2%D046+.3%D013+.2%D065+.125 LB/SK D130. . MIX AND PUMP 1490 SX (343 BBL, 1922 CU/FT) 50:50 POZ G TAIL @ 14.1 PPG, YIELD 1.29, 5.979 GAL/SK H2O, +2%D020+.1%D046+.2%D167+.2%D065+.1%D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/139 BBLs FRESH WATER W/ 2 GALS/1,000 LO64. PARTIAL RETURNS, MAX PRESSURE 2270 PSI, PLUG DID NOT BUMP. BLED BACK 1 BBL, FLOAT HELD. R/D SCHLUMBERGER.
10:00	10:30	0.5	OTHER – LAND CASING MANDREL HANGER WITH 81,000 #, @ 8964.79', TEST TO 5,000 PSI. LOWER SEAL DID NOT TEST, FMC TO PACK W/PLASTIC THIS AFTERNOON.
10:30	12:00	1.5	ND BOPE, CLEAN PITS. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS – RUN CASING, CEMENTING, RIGGING DOWN.
12:00	06:00	18.0	RDRT. PREPARE TO MOVE TO CWU 1085-30. MOVE CAMPS TO NEW LOCATION, WESTROC TO MOVE RIG 3.5 MILES 11-11-07. TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG (241.05' TOL) TO CWU 1085-30. TRANSFER 1 MARKER JT 4 1/2", 11.6#, N-80, LTC (20.48' TOL) TO CWU 1085-30. TRANSFER 1400 GALS DIESEL FUEL @ \$3.84/GAL TO CWU 1085-30.
06:00		18.0	RIG RELEASED @ 12:00 HRS (NOON), 11/10/07. CASING POINT COST \$784,422

11-15-2007	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$42,735	Daily Total	\$42,735						
Cum Costs: Drilling	\$784,421	Completion	\$206,735	Well Total	\$991,156						
MD	9,000	TVD	9,000	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 8921.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 800'. EST CEMENT TOP @ 1100'. RD SCHLUMBERGER.

11-17-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$2,325 Daily Total \$2,325

Cum Costs: Drilling \$784,421 Completion \$209,060 Well Total \$993,481

MD 9,000 TVD 9,000 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBT D : 8921.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 09:00 3.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-20-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$11,517 Daily Total \$11,517

Cum Costs: Drilling \$784,421 Completion \$220,577 Well Total \$1,004,999

MD 9,000 TVD 9,000 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 8921.0 Perf : 7801'-8657' PKR Depth : 0.0

Activity at Report Time: FRAC MPR/UPR

Start End Hrs Activity Description

06:00 18:00 12.0 RU CUTTERS WIRELINE. PERFORATED LPR FROM 8462'-63', 8465'-66', 8477'-78', 8484'-85', 8517'-18', 8530'-31', 8552'-53', 8557'-58', 8571'-72', 8605'-06', 8611'-12', 8643'-44' & 8656'-57' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6139 GAL WF120 LINEAR PAD, 5269 GAL WF120 LINEAR W/1# & 1.5#, 29374 GAL YF116ST+ W/81600# 20/40 SAND @ 1-4 PPG. MTP 6422 PSIG. MTR 50.3 BPM. ATP 4743 PSIG. ATR 47.7 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8425'. PERFORATED LPR FROM 8266'-67', 8273'-74', 8282'-83', 8310'-11', 8326'-27', 8340'-41', 8345'-46', 8354'-55', 8369'-70', 8381'-82', 8385'-86' & 8410'-11' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4138 GAL WF120 LINEAR PAD, 5260 GAL WF120 LINEAR W/1# & 1.5# SAND, 32350 GAL YF116ST+ W/91350# 20/40 SAND @ 1-4 PPG. MTP 6307 PSIG. MTR 50.5 BPM. ATP 5101 PSIG. ATR 48.1 BPM. ISIP 3390 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8230'. PERFORATED MPR FROM 8087'-88', 8092'-93' (MISFIRE), 8098'-99', 8128'-29', 8133'-34', 8152'-53', 8160'-61', 8172'-73', 8188'-89', 8202'-03', 8207'-08' & 8214'-15' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4136 GAL WF120 LINEAR PAD, 7361 GAL WF120 LINEAR W/1# & 1.5# SAND, 32015 GAL YF116ST+ W/92100# 20/40 SAND @ 1-4 PPG. MTP 6148 PSIG. MTR 51.1 BPM. ATP 4730 PSIG. ATR 46.9 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER. (HAD TO OVERFLUSH 1ST ATTEMPT DUE TO CHEM ADD PROBLEM. OVERFLUSHED 50 BBLS AFTER PUMPING PAD & WF120 LINEAR W/1# SAND. 435 BLW PUMPED).

RUWL. SET 10K CFP AT 8010'. PERFORATED MPR FROM 7801'-02', 7807'-08', 7849'-50', 7859'-60', 7872'-73', 7904'-05', 7913'-14', 7935'-36', 7942'-43', 7954'-55', 7985'-86' & 7992'-93' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7150 GAL WF120 LINEAR PAD, 56480 GAL YF116ST+ W/142500# 20/40 SAND @ 1-4 PPG. MTP 6521 PSIG. MTR 51.1 BPM. ATP 4867 PSIG. ATR 48.4 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. SDFN.

11-21-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$12,195 Daily Total \$12,195

Cum Costs: Drilling \$784,421 Completion \$232,772 Well Total \$1,017,194

MD 9,000 TVD 9,000 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE PBT D : 8921.0 Perf : 6993'-8657' PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start End Hrs Activity Description

06:00 17:00 11.0 SICP 1860 PSIG. RUWL. SET 10K CFP AT 7780'. PERFORATED MPR FROM 7559'-60', 7566'-67', 7633'-34', 7647'-48', 7658'-59', 7674'-75', 7685'-86', 7703'-04', 7709'-10', 7714'-15', 7729'-30', 7734'-35' & 7762'-63' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4150 GAL WF120 LINEAR PAD, 4200 GAL WF120 LINEAR W/1# SAND, 43394 GAL YF116ST+ W/123900# 20/40 SAND @ 1-4 PPG. MTP 6121 PSIG. MTR 53.7 BPM. ATP 5069 PSIG. ATR 48.7 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7530'. PERFORATED UPR FROM 7269'-70', 7314'-15', 7367'-68', 7391'-92', 7402'-03', 7411'-12', 7426'-27', 7431'-32', 7451'-52', 7465'-66', 7481'-82' & 7517'-18' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4128 GAL WF120 LINEAR PAD, 5239 GAL WF120 LINEAR W/1# & 1.5# SAND, 29819 GAL YF116ST+ W/87100# 20/40 SAND @ 1-4 PPG. MTP 6127 PSIG. MTR 50.8 BPM. ATP 4339 PSIG. ATR 46.2 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7210'. PERFORATED UPR FROM 6993'-94', 7002'-03', 7030'-31', 7034'-35', 7042'-43', 7063'-64', 7075'-76', 7108'-09', 7143'-44', 7171'-72', 7176'-77' & 7183'-84' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4136 GAL WF120 LINEAR PAD, 7363 GAL WF120 LINEAR W/1# & 1.5# SAND, 46923 GAL YF116ST+ W/142000# 20/40 SAND @ 1-4 PPG. MTP 6250 PSIG. MTR 51.5 BPM. ATP 3973 PSIG. ATR 49.1 BPM. ISIP 1860 PSIG. RD SCHLUMBERGER. SDFN.

11-22-2007 Reported By MCCURDY/IVIE

DailyCosts: Drilling \$0 Completion \$314,033 Daily Total \$314,033

Cum Costs: Drilling \$784,421 Completion \$546,805 Well Total \$1,331,227

MD 9,000 TVD 9,000 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8921.0 Perf : 6622'-8657' PKR Depth : 0.0

Activity at Report Time: PICK UP TBG.

Start End Hrs Activity Description

06:00 14:00 8.0 SICP 1245 PSIG. RUWL. SET 10K CFP AT 6965'. PERFORATED UPR FROM 6810'-11', 6819'-20', 6832'-33', 6840'-41', 6851'-52', 6868'-69', 6879'-80', 6888'-89', 6901'-02', 6912'-13' (MISFIRED), 6924'-25' & 6942'-43' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4140 GAL WF120 LINEAR PAD, 7363 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 46541 GAL YF116ST+ W/143900# 20/40 SAND @ 1-4 PPG. MTP 5600 PSIG. MTR 51.6 BPM. ATP 3871 PSIG. ATR 47.3 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6780'. PERFORATED UPR FROM 6622'-24', 6627'-28', 6643'-44', 6648'-49', 6654'-55', 6660'-61', 6676'-77', 6689'-90', 6705'-06', 6717'-18' & 6756'-57' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2056 GAL WF120 LINEAR PAD, 4213 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 27919 GAL YF116ST+ W/74890# 20/40 SAND @ 1-4 PPG. MTP 6000 PSIG. MTR 51.5 BPM. ATP 4242 PSIG. ATR 49 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6522'. RDWL. MIRU ROYAL RIG #1. SDFN.

11-27-2007 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$14,021 Daily Total \$14,021

Cum Costs: Drilling \$784,421 Completion \$560,826 Well Total \$1,345,248

MD 9,000 TVD 9,000 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8921.0 Perf : 6622'-8657' PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

06:00 17:00 11.0 SICP 0 PSIG. RIH W/MILL & PUMP OFF BIT SUB TO 6522'. RU TO DRILL OUT PLUGS. SDFN.

11-28-2007 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$49,611 Daily Total \$49,611

Cum Costs: Drilling \$784,421 **Completion** \$610,437 **Well Total** \$1,394,859
MD 9,000 **TVD** 9,000 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8921.0** **Perf : 6622'-8657'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6522', 6780', 6965', 7210', 7530', 7780', 8010', 8230' & 8425'. RIH. CLEANED OUT TO PBTD @ 8705'. LANDED TBG AT 7335' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 2650 PSIG. 44 BFPH. RECOVERED 622 BLW. 9715 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 31.74'

XN NIPPLE 1.10'

230 JTS 2-3/8" 4.7# N-80 TBG 7284.87'

BELOW KB 16.00'

LANDED @ 7334.71' KB

11-29-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,560 **Daily Total** \$2,560
Cum Costs: Drilling \$784,421 **Completion** \$612,997 **Well Total** \$1,397,419
MD 9,000 **TVD** 9,000 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8921.0** **Perf : 6622'-8657'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 3000 PSIG. 36 BFPH. RECOVERED 856 BLW. 8859 BLWTR.

11-30-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,560 **Daily Total** \$2,560
Cum Costs: Drilling \$784,421 **Completion** \$615,557 **Well Total** \$1,399,979
MD 9,000 **TVD** 9,000 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8921.0** **Perf : 6622'-8657'** **PKR Depth : 0.0**

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2900 PSIG. 24 BFPH. RECOVERED 568 BLW. 8291 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/29/07

12-28-2007 **Reported By** HEATH LEMON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$784,421 **Completion** \$615,557 **Well Total** \$1,399,979
MD 9,000 **TVD** 9,000 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8921.0** **Perf : 6622'-8657'** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1400 & CP 3000 PSI. TURNED WELL TO QUESTAR SALES AT 3:00 AM, 12/27/07. FLOWED 220 MCFD RATE ON 12/64" POS CHOKE. STATIC 341.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU72635

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com8. Lease Name and Well No.
CHAPITA WELLS UNIT 942-293. Address 600 17TH STREET SUITE 1000N
DENVER, CO 802023a. Phone No. (include area code)
Ph: 303-824-55269. API Well No.
43-047-38720

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWSW 2179FSL 583FWL 40.00574 N Lat, 109.35741 W Lon

At top prod interval reported below NWSW 2179FSL 583FWL 40.00574 N Lat, 109.35741 W Lon

At total depth NWSW 2179FSL 583FWL 40.00574 N Lat, 109.35741 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T9S R23E Mer SLB12. County or Parish
UINTAH 13. State
UT14. Date Spudded
10/06/200715. Date T.D. Reached
11/09/200716. Date Completed
☐ D & A ☒ Ready to Prod.
12/27/200717. Elevations (DF, KB, RT, GL)*
5117 GL18. Total Depth: MD
TVD 900019. Plug Back T.D.: MD
TVD 892120. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/MD/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2284		725			
7.875	4.500 N-80	11.6	0	8964		1825			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7335							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6622	8657	8462 TO 8657		3	
B)			8266 TO 8411		3	
C)			8087 TO 8215		3	
D)			7801 TO 7993		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8462 TO 8657	40,947 GALS GELLED WATER & 81,600# 20/40 SAND
8266 TO 8411	41,913 GALS GELLED WATER & 91,350# 20/40 SAND
8087 TO 8215	43,677 GALS GELLED WATER & 92,100# 20/40 SAND
7801 TO 7993	63,795 GALS GELLED WATER & 142,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/27/2007	01/03/2008	24	→	22.0	937.0	160.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	2050	2600.0	→	22	937	160		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58098 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JAN 18 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6622	8657		WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4467 5020 5707 6620 7501 8287 8805

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #58098 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 01/16/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 942-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7559-7763	2/spf
7269-7518	3/spf
6993-7184	3/spf
6810-6943	3/spf
6622-6757	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7559-7763	51,909 GALS GELLED WATER & 123,900# 20/40 SAND
7269-7518	39,351 GALS GELLED WATER & 87,100# 20/40 SAND
6993-7184	58,587 GALS GELLED WATER & 142,000# 20/40 SAND
6810-6943	58,209 GALS GELLED WATER & 143,900# 20/40 SAND
6622-6757	34,353 GALS GELLED WATER & 74,890# 20/40 SAND

Perforated the Lower Price River from 8462-8463', 8465-8466', 8477-8478', 8484-8485', 8517-8518', 8530-8531', 8552-8553', 8557-8558', 8571-8572', 8605-8606', 8611-8612', 8643-8644' & 8656-8657' w/ 3 spf.

Perforated the Lower Price River from 8266-8267', 8273-8274', 8282-8283', 8310-8311', 8326-8327', 8340-8341', 8345-8346', 8354-8355', 8369-8370', 8381-8382', 8385-8386' & 8410-8411' w/ 3 spf.

Perforated the Middle Price River from 8087-8088', 8098-8099', 8128-8129', 8133-8134', 8152-8153', 8160-8161', 8172-8173', 8188-8189', 8202-8203', 8207-8208' & 8214-8215' w/ 3 spf.

Perforated the Middle Price River from 7801-7802', 7807-7808', 7849-7850', 7859-7860', 7872-7873', 7904-7905', 7913-7914', 7935-7936', 7942-7943', 7954-7955', 7985-7986' & 7992-7993' w/ 3 spf.

Perforated the Middle Price River from 7559-7560', 7566-7567', 7633-7634', 7647-7648', 7658-7659', 7674-7675', 7685-7686', 7703-7704', 7709-7710', 7714-7715', 7729-7730', 7734-7735' & 7762-7763' w/ 2 spf.

Perforated the Upper Price River from 7269-7270', 7314-7315', 7367-7368', 7391-7392', 7402-7403', 7411-7412', 7426-7427', 7431-7432', 7451-7452', 7465-7466', 7481-7482' & 7517-7518' w/ 3 spf.

Perforated the Upper Price River from 6993-6994', 7002-7003', 7030-7031', 7034-7035', 7042-7043', 7063-7064', 7075-7076', 7108-7109', 7143-7144', 7171-7172', 7176-7177' & 7183-7184' w/ 3 spf.

Perforated the Upper Price River from 6810-6811', 6819-6820', 6832-6833', 6840-6841', 6851-6852', 6868-6869', 6879-6880', 6888-6889', 6901-6902', 6924-6925' & 6942-6943' w/ 3 spf.

Perforated the Upper Price River from 6622-6624', 6627-6628', 6643-6644', 6648-6649', 6654-6655', 6660-6661', 6676-6677', 6689-6690', 6705-6706', 6717-6718' & 6756-6757' w/ 3 spf.

FORM 7

Well name and number: CWU 942-29

API number: 4304738720

Well Location: QQ NWSW Section 29 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,680	1,685	NO FLOW	NOT KNOWN
1,720	1,725	NO FLOW	NOT KNOWN

1 _____ 2 _____ 3 _____

4 _____ 5 _____ 6 _____

7 _____ 8 _____ 9 _____

10 _____ 11 _____ 12 _____

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) **Mary A. Maestas**

TITLE Regulatory Assistant

SIGNATURE

DATE 1/16/2008